WASTEWATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

Lakewood Utilities, LLC

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2021

[Calendar Year Endin	g December 31, 2021
	or
Fiscal Year Ending	

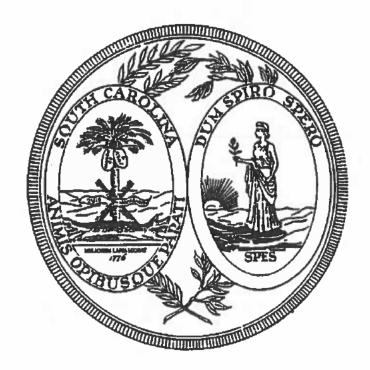


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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. No
2.	Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. No
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. No
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? N/A
7.	Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. No
9.	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. No

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (le	gal title)				
PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blan	· 🗂	[Corporat	tion
Name of Company:	Lakewood Utiliti	ies, LLC			
Doing Business As:	Lakewood Utiliti	ies, LLC			
Street Address:					
City:	State:	South Carolina		Zip Code:	(t) A
Mailing Address:					
City:	State:	South Carolina		Zip Code:	
Telephone No. (Include Ar	ea Code):	(
(a) State whether any change wa were made No	s made in the name of the	he respondent during the year. If so, si	ate the changes and the da	tes when they	
(b) State whether the respondent respective interests. Corpora		If a partnership, give the names of the	e partners and the proport	ion of their	
(c) State the kinds of business, o that fact. Campground & N	ther than Wastewater U Mobile Home Operation	tility, in which the respondent was en	gaged at any time during th	he year. If no	ne, state
expiration of their respective	terms. If any person ab	Directors, if any, of the respondent at andoned, resigned from, or was removartnership, give the names of the partnership.	ved from a directorship du	ring the year,	
Name of Director		Office Address		Term Begins	Term Ends
Shannon P. Gomer					
Donald E. Perry					
A. Blayne Perry					
Barbara P. Benton					
			-		

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office Office Address	Date of Entry
President	Shannon P. Gomer	
Vice-President	Donald E. Perry	
Secretary	A. Blayne Perry	
Treasurer	Barbara P. Benton	
Gen, Manager or Supt	Kevin Strickland	
(f) Give the date of incorp	poration of respondent and the name of the state or territory under	r whose laws the incorporation was organized.
June 4, 2009 in t	he state of South Carolina	
2. CONTACT (for	purpose of this report)	
Contact Name:	Jessica Stevens	
	e Administrative Assistant	Telephone: (
Email Address: adm	ninasst@lakewoodcampground.com	Fax No.: ()
3. MAILING ADDI	RESS (if different from above)	
Mailing Address:		
City:	State:	Zip Code:
	CERTIFICATION	
	the enclosed Annual Report was prepared by me or und the items herein reported on the basis of my knowled	
Name: Kevin St	trickland	Title: General Manager
Signature:		Date:

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:
Detailed general description of wastewater system:
Lakewood Utilities, LLC is a collection system only; the
wastewater is conveyed to pump stations that are owned and
operated by Grand Strand Water and Sewer Authority. GSWA sends
the wastewater to their treatment plants.
Oxidation Pond(s)? No
If so, provide information concerning size, construction type, and year of construction of each pond
Aeration Pond(s)? No
If so, provide information concerning size, construction type, and year of construction.
Poliching Pand(c)?
Polishing Pond(s)? No If so, provide information concerning size, construction type, and year of construction.
n so, provide information concerning size, construction type, and year of construction.
Detailed general description of disposal system/method:
Grand Strand Water & Sewer Authority treats the wastewater at
their plants.
Date of construction of original plant: N/A
Population for which plant was designed: N/A
Plant capacity in gallons per day: N/A
Average daily discharge of sewage during year (Mgal): N/A
Maximum discharge of sewage during year (Mgal): N/A

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility			
Size and Description	Beginning of year Added		Retired or Abandoned	End of Year
Services in use				
Iron pipe		_		
PVC pipe	43,800			43,800
Clay pipe	9,450			9,450
Other pipe				
Total services in use	53,250			53,250
Services not in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services not in use				
Total Services	_			

TREATMENT:

Is wastewater treated? Yes	
If so, how? At Grand Strand Water & Sewer Plants	
ls wastewater effluent disinfected? N/A	
If so, provide information about the type of agent uN/A	sed (liquid chlorine, etc.):
How frequently is an analysis made of effluent?	N/A
Give results of last analysis:	
N/A = = = = = = = = = = = = = = = = = = =	
What is the efficiency of sewerage plant? N/A	

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Lakewood Camping Resort, Inc.		
Total number of residential customers at the end of the fiscal or calendar year: Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year:	731	
Total number of customers at the end of the fiscal or calendar year:	731	
Extensions of system, giving location, new territory covered and dates of beginning operations annual report submitted: N/A	since last	
Other important changes, including new plant and equipment built or installed:		
N/A		

(Сотралу Nате)

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
1 1		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	462,593.96
3	103 Property Held for Future Use	
4	104 Utility Plant Purchased or Sold	
5	105 Construction Work in Progress	
6	Total Utility Plant	462,593.96
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	442,532.11
9	Total Accumulated Depreciation	442,532.11
10	UTILITY PLANT ADJUSTMENTS	
-11	114 Utility Plant Acquisition (Schedule 203)	0
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
13	Total Utility Plant Adjustments	0
14	TOTAL NET UTILITY PLANT	20,061.85

15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	
19	Total Other Property	0
20	INVESTMENTS	
21	124 Utility Investments	
22	Total Investments	0
23	TOTAL OTHER PROPERTY AND INVESTMENTS	0

24	CURRENT AND ACCRUED ASSETS	
25	131 Cash	54,031.12
26	132 Special Deposits (Interest and/or Dividends)	
27	141 Customer Accounts Receivable	5,686.10
28	143 Accumulated Provision for Uncollectible Accounts-Credit	
29	151 Plant Material and Supplies	
30	174 Miscellaneous Current and Accrued Assets	
31	TOTAL CURRENT AND ACCRUED ASSETS	59,717.22
32	DEFERRED DEBITS	
33	186 Miscellaneous Deferred Debits	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	TOTAL DEFERRED DEBITS	0

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Tit	le Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	
3	204 Preferred Stock Issued	
4	211 Other Paid-In Capital	
5	215 Unappropriated Retained Earnings (Schedul	
6	218 Proprietary Capital (for proprietorships & pa	
7	TOTAL EQUITY CAPITAL	78,113.73
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	0
10	TOTAL LONG-TERM DEBT	0
	The second secon	*** ***********************************
-11	CURRENT AND ACCRUED LIABILITI	ES
12	231 Accounts Payable	1,665.34
13	232 Notes Payable	
14	235 Customer Deposits-Billing	
15	236 Accrued Taxes	
16	237 Accrued Interest	
17	241 Miscellaneous Current and Accrued Liabilit	
18	TOTAL CURRENT AND ACCRU	ED LIABILITIES 1,665.34
19	DEFERRED CREDITS	
20	252 Advances for Construction	
21	253 Other Deferred Credits, Regulatory Liabilitie	200
22	255 Accumulated Deferred Investment Tax Cred	
23	TOTAL DEFERRED CREDITS	nas, curity operations
23	TOTAL DELEKTED CREDITS	
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	
26	TOTAL OPERATING RESERVES	0
27	CONTRIBUTIONS IN AIR OF CONCE	NICTION (CL. C)
27	CONTRIBUTIONS IN AID OF CONSTR	
28	271 Contributions in Aid of Construction (School	
29	272 Accumulated Amortization of CIAC (Sched	
30	TOTAL NET CIAC	0
31	ACCUMULATED DEFERRED INCOM	E TAXES
32	281 Accelerated Amortization	
33	282 Liberalized Depreciation	
34	283 Other	
35	TOTAL ACCUMULATED DEFER	RRED INCOME TAXES 0
36	TOTAL EQUITY CAPITAL AND LIAB	<u>1LITIES</u>

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

	o first devoted the property to utility service.	Previous				Current
		Year-End		i	Adjustments	
Line	Account Number and Title	Balance	Additions	Retirements		Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	INTANGIBLE PLANT					1-2
2	351 Organization	1 4		i	- "	
3	352 Franchises					
4	Total Intangible Plant	61				
5	COLLECTION PLANT					
6	353 Land and Land Rights					
7	355 Power Generation Equipment					
8	360 Collection Sewers - Force					
9	361 Collection Sewers - Gravity	448423.9				448,423.9
10	362 Special Collecting Structures					
-11	363 Services to Customers					
12	364 Flow Measuring Devices					
13	365 Flow Measuring Installations					
14	389 Other Plant and Miscellaneous Equipment					
15	Total Collection Plant	448423.9				448423.
16	SYSTEM PUMPING PLANT					
17	370 Receiving Wells			-		
18	Total System Pumping Plant	. 0				
19	TREATMENT AND DISPOSAL PLANT					
20	380 Treatment and Disposal Equipment					
21	381 Plant Sewers				_	
22	382 Outfall Sewer Lines					
23	Total Treatment and Disposal Plant	0				
24	GENERAL PLANT					
25	390 Office Furniture and Equipment	5.522.30	5,408.00			10930.30
26	391 Transportation Equipment	3.239.75				3,239.7
27	393 Tools, Shop and Garage Equipment					
28	395 Power Operated Equipment					
29	398 Other Tangible Plant					
30	Total General Plant	8.762.05				14.170.0
31	101 TOTAL UTILITY PLANT-IN-SERVICE	457185.9				462593.

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	l l l l l l l l l l l l l l l l l l l		Credits			ebits	
		Previous	Cre	Salvage	D	Cost of	
	Account Numbers and		Dammaaiatiam	and	Plant		Current
Lin	-	Balance	Depreciation Expense	Other Credits	Retired	Removal and Other Debits	
No	(a)	(b)	(c)	(d)		(f)	Balance
140	(a)	(0)	(0)	(u)	(e)	(1)	(g)
1	354 Structures and Improvements						
2	355 Power Generation Equipment						
3	360 Collection Sewers - Force						
4	361 Collection Sewers - Gravity	429390.1	4,229.74				433619.8
. 5	362 Special Collecting Structures						T.
6	363 Services to Customers						Ü
7	364 Flow Measuring Devices					A	
8	365 Flow Measuring Installations						
9	370 Receiving Wells						
10	380 Treatment and Disposal Equipment						
11	381 Plant Sewers				=		
12	382 Outfall Sewer Lines						
13	389 Other Plant and Misc. Equipment						
14	390 Office Furniture and Equipment	5,522.30	150.22				5,672.52
15	391 Transportation Equipment	3,239.75	0				3,239.75
16	393 Tools, Shop and Garage Equipment			-			
17	395 Power Operated Equipment						
18	398 Other Tangible Plant						
	TOTAL ACCUMULATED	438,152.	4,379.96				442,532.
,,	DEPRECIATION OF UTILITY	15					11
19	PLANT-IN-SERVICE						

N/A

(Company Name)

14

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
ul	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	0

Schedule 204. RETAINED EARNINGS (For Corporations Only) Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	

TOTAL RETAINED EARNINGS

lotes:				
				<u> </u>
140				
	Faller	 2047		
	- 15 - MAX	 -	W.S	
A 1884	100			

Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

	Company and group entries according to ac	counts and	1 SHOW THE	Principal	Outstanding	lı	nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6	I I						
7							
8							
9							
10						_	
11							
12							
13							
14							
15			1				
16							
17							
18							
19							
_20							
21							
22					_		
_ 23							
24							
25							
26				_			
27							
28							
29		19					
30							
	TOTAL LONG-TERM DEBT						0

0

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

$\overline{}$	REVENUES AND EATENSES	
		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	191,415.36
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	229,859.31
5	403 Depreciation Expenses (Schedule 303)	4,379.96
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fees	
9	408.11 Property Taxes	
10	408.12 Payroll Taxes	6,316.14
11	408.13 Other Taxes and Licenses	822.75
12	409.10 Federal Income Taxes, Utility Operating Income	
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	Y
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	-
19	Total Utility Operating Expenses	241,378.16
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	(49,962.80)
21	OTHER INCOME AND DEDUCTIONS	(47,702.80)
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	
25	426 Miscellaneous Non-Utility Expenses	
26	TOTAL OTHER INCOME AND DEDUCTIONS	0
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	U
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	
33	412.30 Investment Tax Credits, Net, Non-Other Operations 412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	<u> </u>
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	=6.
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	0
42	NET INCOME (LOSS)	(49,962.80)

SCHEDULE 301. OPERATING REVENUES Account No. 400

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	125,437.56
4	521.2 Commercial	
5	521,3 Industrial	
_ 6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	Œ.
9	Total Flat Rate (Unmetered) Revenues	125,437.56
10	522 Measured Revenues - General Customers	
11	522.1 Residential	65,977.80
12	522.2 Commercial	
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	65,977.80
17	524 Revenues from Other Systems	0
18	TOTAL WASTEWATER SALES REVENUE	191,415.36
19	OTHER WASTEWATER REVENUES	
20	530 Guaranteed Revenues	
21	536 Other Wastewater Revenues	
22	TOTAL OTHER WASTEWATER REVENUES	0
23	400 TOTAL OPERATING REVENUES	191,415.36

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

Account No. 401

		-	Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		OPERATION & MAINTENANCE EXPENSES	
2	701	Salaries and Wages - Employees	72.121.82
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	7,049.23
5	710	Purchased Wastewater Treatment	118,558.48
6	711	Sludge Removal Expense	
7	715	Purchased Power	3,807.55
8	716	Fuel for Power Production	
9	718	Chemicals	
10	720	Materials and Supplies	24,832.77
11	730	Contractual Services - Billing	
12	731	Contractual Services - Professional	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	740	Rents	
16	750	Transportation Expenses	821.96
17	755	Insurance Expense	
18	765	Regulatory Commission Expense - Other	
19	770	Bad Debt Expense	
20	775	Miscellaneous Expenses	2,667.50
21		TOTAL OPERATION & MAINTENANCE EXPENSES	229,859.31

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line	Account Numbers & Description of Property	Original Cost	Approved Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	354 Structures and Improvements			
2	355 Power Generation Equipment			
3	360 Collection Sewers - Force			
4	361 Collection Sewers - Gravity	448,423.91	6%	4,229.74
5	362 Special Collecting Structures			
6	363 Services to Customers			
7	364 Flow Measuring Devices	1		
8	365 Flow Measuring Installations			
9	370 Receiving Wells			
10	380 Treatment and Disposal Equipment			
11	381 Plant Sewers			
12	382 Outfall Sewer Lines			
13	389 Other Plant and Misc. Equipment			
14	390 Office Furniture and Equipment	10,930.30	3%	150.22
15	391 Transportation Equipment	3,239.75	1	0
16	393 Tools, Shop and Garage Equipment			
17	395 Power Operated Equipment			
18	398 Other Tangible Plant			
19	TOTALS	462,593.96		4,379.96

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.